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5th June 2020

Dear David,

## **Notice of Revised Final NTS Exit (Flat) Capacity Charges effective from 1st October 2020, and Indicative NTS Exit (Flat) Capacity Charges for the 2020 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity**

National Grid published a set of Exit Capacity prices effective from 1st October 2020 on the 30th April 2020. NTS Exit (Flat) Capacity charges are normally updated on an annual basis for October, however as a result of the decision to implement UNC Modification 0678A with an implementation date of the 1st October 2020, we are re-publishing these prices to reflect the revised charging methodology that will be effective from 1st October 2020. These charges have been calculated in accordance with the arrangements as set out in UNC Modification 0678A.

This notice is issued in accordance with National Grid Gas ("National Grid") Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code in relation to changes to transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity. Contained in this notice are:

- i. Final NTS Exit (Flat) Capacity Charges applying from 1st October 2020.**
- ii. Indicative NTS Exit (Flat) Capacity Charges for Annual NTS Exit (Flat) Capacity for Gas Years 2021/22 to 2024/25.**

### **1. Final NTS Exit (Flat) Capacity Charges for 1st October 2020 (Gas Year 2020/21)**

NTS Exit (Flat) Capacity charges are normally updated on an annual basis applicable from 1st October. As a result of the decision to implement UNC Modification 0678A with an implementation date of 1st October 2020, we are re-publishing these charges to align with the new methodology. The Final NTS Exit (Flat) Capacity Charges for 1st October 2020 are in column A of Appendix 1.

Daily Off-Peak NTS Exit (Flat) Capacity is priced at a 10% discount from the published reserve prices for Gas Year 2020/21 in line with UNC Section Y (as of 1 October 2020 following the decision to implement UNC0678A).

## **2. Indicative Exit Capacity Charges for Gas Year 2021/22 to Gas Year 2024/25**

National Grid's RIIO-T1 price control took effect from 1st April 2013 and runs to 2020/21. The Indicative NTS Exit (Flat) Capacity charges for the period 2021/22 to 2024/25 have been prepared based upon National Grid Gas Transmission's RIIO-2 business plan, covering the price control period from 1st April 2021 to 31st March 2026 which was submitted to Ofgem on 9th December 2019. Should there be any updates to revenues deriving from the RIIO-2 final determination when it comes, they will be accommodated into charges that can be updated (including informing indicatives) accordingly through charging methodology. Since the RIIO-2 framework will remain under development in 2020, there remains a degree of uncertainty in the allowed revenues and therefore also the indicative charges.

The Indicative Exit Capacity Charges for Gas Year 2021/22 to Gas Year 2024/25 are in columns B-E of Appendix 1.

## **3. NTS Exit Capacity charges relating to Interconnection Points (IPs)**

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

The NTS Exit Capacity charges relating to Interconnection Points (IPs) are in Appendix 2.

If you have any questions about this notice, or require any further explanation, please contact Dave Bayliss at [dave.bayliss@nationalgrid.com](mailto:dave.bayliss@nationalgrid.com) or email our charging team at [.box.NTSGasCharges@nationalgrid.com](mailto:.box.NTSGasCharges@nationalgrid.com).

Yours sincerely

Steve Fisher  
Commercial Operations Manager

**Appendix 1: NTS Exit Capacity Charges for July 2020 Application Window**

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)	2024/25 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Bacton	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Brisley	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Cambridge	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Peterborough Eye (Tee)	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Great Wilbraham	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Matching Green	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Roudham Heath	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Royston	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
West Winch	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Whitwell	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Yelverton	GDN (EA)	0.0198	0.0204	0.0213	0.0239	0.0223
Alrewas (EM)	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Blaby	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Blyborough	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Caldecott	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Drointon	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Gosberton	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Kirkstead	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Market Harborough	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Silk Willoughby	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Sutton Bridge	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Thornton Curtis (DN)	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Tur Langton	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Walesby	GDN (EM)	0.0198	0.0204	0.0213	0.0239	0.0223
Asselby	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Baldersby	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Burley Bank	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Ganstead	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)	2024/25 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Pannal	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Paull	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Pickering	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Rawcliffe	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Towton	GDN (NE)	0.0198	0.0204	0.0213	0.0239	0.0223
Bishop Auckland	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Coldstream	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Corbridge	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Cowpen Bewley	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Elton	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Guyzance	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Humbleton	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Keld	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Little Burdon	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Melkinthorpe	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Saltwick Pressure Controlled	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Saltwick Volumetric Controlled	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Thrintoft	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Towlaw	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Wetheral	GDN (NO)	0.0198	0.0204	0.0213	0.0239	0.0223
Horndon	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Luxborough Lane	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Peters Green	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Peters Green South Mimms	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Winkfield (NT)	GDN (NT)	0.0198	0.0204	0.0213	0.0239	0.0223
Audley (NW)	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Blackrod	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Ecclestone	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Holmes Chapel	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)	2024/25 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Lupton	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Malpas	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Mickle Trafford	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Partington	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Samlesbury	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Warburton	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Weston Point	GDN (NW)	0.0198	0.0204	0.0213	0.0239	0.0223
Aberdeen	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Armadale	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Balgray	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Bathgate	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Broxburn	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Burnhervie	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Careston	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Drum	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Glenmavis	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Hume	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Kinknockie	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Langholm	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Lauderhill	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Lockerbie	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Netherhowcleugh	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Pitcairngreen	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Soutra	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
St Fergus	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Stranraer	GDN (SC)	0.0198	0.0204	0.0213	0.0239	0.0223
Farningham	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223
Farningham B	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223
Shorne	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)	2024/25 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Tatsfield	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223
Winkfield (SE)	GDN (SE)	0.0198	0.0204	0.0213	0.0239	0.0223
Braishfield A	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Braishfield B	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Crawley Down	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Hardwick	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Ipsden	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Ipsden 2	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Mappowder	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Winkfield (SO)	GDN (SO)	0.0198	0.0204	0.0213	0.0239	0.0223
Aylesbeare	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Lyneham (Choakford)	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Cirencester	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Coffinswell	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Easton Grey	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Evesham	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Fiddington	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Ilchester	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Kenn	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Littleton Drew	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Pucklechurch	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Ross (SW)	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Seabank (DN)	GDN (SW)	0.0198	0.0204	0.0213	0.0239	0.0223
Alrewas (WM)	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Aspley	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Audley (WM)	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Austrey	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Leamington	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Lower Quinton	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)	2024/25 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Milwich	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Ross (WM)	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Rugby	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Shustoke	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Stratford-upon-Avon	GDN (WM)	0.0198	0.0204	0.0213	0.0239	0.0223
Maelor	GDN (WN)	0.0198	0.0204	0.0213	0.0239	0.0223
Dowlais	GDN (WS)	0.0198	0.0204	0.0213	0.0239	0.0223
Dyffryn Clydach	GDN (WS)	0.0198	0.0204	0.0213	0.0239	0.0223
Gilwern	GDN (WS)	0.0198	0.0204	0.0213	0.0239	0.0223
Air Products (Teesside)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Ferny Knoll (AM Paper)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Apache (Sage Black Start)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Tonna (Baglan Bay)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Barking (Horndon)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Barrow (Black Start)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Billingham ICI (Terra Billingham)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Bishop Auckland (test facility)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Blackness (BP Grangemouth)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Kinneil CHP	DC	0.0198	0.0204	0.0213	0.0239	0.0223
BP Saltend HP	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Shotwick (Bridgewater Paper)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Blyborough (Brigg)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Brine Field (Teesside) Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Carrington (Partington) Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Centrax Industrial	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Cockenzie Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Burton Point (Connahs Quay)	DC	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)	2024/25 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Caldecott (Corby Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Stanford Le Hope (Coryton)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Coryton 2 (Thames Haven) Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Blyborough (Cottam)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Deeside	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Didcot PS	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Drakelow Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Eggborough PS	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Enron Billingham	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Fordoun CNG Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Glasgowforest	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Goole (Guardian Glass)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Grain Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Bacton (Great Yarmouth)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Hatfield Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Hollingsgreen (Hays Chemicals)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Eastoft (Keadby Blackstart)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Eastoft (Keadby)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Keadby 2	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Saddle Bow (Kings Lynn)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Langage Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
St. Neots (Little Barford)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Gowkhall (Longannet)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Marchwood Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0198	0.0204	0.0213	0.0239	0.0223



Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)	2024/25 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Upper Neeston (Milford Haven Refinery)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Palm Paper	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Blackbridge (Pembroke PS)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Peterborough (Peterborough Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
St. Fergus (Peterhead)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Phillips Petroleum, Teesside	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Weston Point (Rocksavage)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Roosecote (Roosecote Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Ryehouse	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Rosehill (Saltend Power Station)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Seabank (Seabank Power Station phase II)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Abson (Seabank Power Station phase I)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Seal Sands TGPP	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Sellafield Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Harwarden (Shotton, aka Shotton Paper)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Wragg Marsh (Spalding)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Spalding 2 (South Holland) Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
St. Fergus (Shell Blackstart)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
St. Fergus Segal	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Stallingborough (phase 1 and 2)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Staythorpe PH1 and PH2	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Sutton Bridge Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Teesside (BASF, aka BASF Teesside)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Teesside Hydrogen	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Thornton Curtis (Killingholme)	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Tilbury Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Trafford Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2020/21 (A)	2021/22 (B)	2022/23 (C)	2023/24 (D)	2024/25 (E)
		Final	Indicative	Indicative	Indicative	Indicative
West Burton PS	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Willington Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Wyre Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Saltholme Power Station	DC	0.0198	0.0204	0.0213	0.0239	0.0223
Avonmouth Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Bacton (Baird)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Deborah Storage (Bacton)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Barrow (Bains)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Barrow (Gateway)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Caythorpe	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Cheshire (Holford)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Dynevor Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Rough Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Glenmavis Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Hatfield Moor Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Hole House Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Hornsea Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Partington Max Refill	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112
Stublach (Cheshire)	STORAGE SITE	0.0099	0.0102	0.0107	0.0120	0.0112

## Appendix 2 NTS Exit Capacity charges relating to Interconnection Points (IPs)

In accordance with CAM, effective 1st November 2015, the following prices are applicable for the Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

Offtake Point	Type of Offtake	IP Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2020/21 (A) Final	2021/22 (B) Indicative	2022/23 (C) Indicative	2023/24 (D) Indicative	2024/25 (E) Indicative
Bacton IUK	INTERCONNECTOR	0.0198	0.0204	0.0213	0.0239	0.0223
Bacton BBL	INTERCONNECTOR	0.0198	0.0204	0.0213	0.0239	0.0223
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0198	0.0204	0.0213	0.0239	0.0223

For the Ascending Clock Auctions, the NTS Large Price Step shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.